

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January 2000**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	606	—	36,835	3,281	30	185	0	40,566	(s)	0	12,222
Natural Gas Liquids and LRGs	805	789	2,019	—	4,196	-2,593	—	221	17	10,164	4,219
Pentanes Plus	85	—	0	—	0	-10	—	0	1	94	10
Liquefied Petroleum Gases	720	789	2,019	—	4,196	-2,583	—	221	16	10,070	4,209
Ethane/Ethylene	247	0	0	—	0	0	—	0	0	247	0
Propane/Propylene	331	1,538	1,793	—	4,296	-1,837	—	0	15	9,780	3,235
Normal Butane/Butylene	106	-616	88	—	-90	-700	—	181	1	6	826
Isobutane/Isobutylene	36	-133	138	—	-10	-46	—	40	0	37	148
Other Liquids	-504	—	9,593	—	-65	1,169	—	9,641	23	-1,809	18,438
Other Hydrocarbons/Oxygenates ...	1,811	—	530	—	0	348	—	1,971	22	0	2,399
Unfinished Oils	—	—	736	—	-10	-951	—	3,591	0	-1,914	8,409
Motor Gasoline Blend. Comp.	-2,316	—	8,327	—	-55	1,805	—	4,206	(s)	-55	7,520
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-33	—	-127	0	160	110
Finished Petroleum Products	2,465	51,958	26,786	—	78,364	-14,633	—	—	1,156	173,050	111,954
Finished Motor Gasoline	2,465	28,602	10,396	—	46,107	4,619	—	—	3	82,947	50,628
Reformulated	—	18,031	5,566	—	8,943	3,200	—	—	(s)	29,340	21,245
Oxygenated	1,490	0	0	—	0	-33	—	—	0	1,523	45
Other	974	10,571	4,830	—	37,164	1,452	—	—	3	52,084	29,338
Finished Aviation Gasoline	—	-11	0	—	115	-63	—	—	0	167	91
Jet Fuel	—	3,231	2,082	—	12,155	403	—	—	(s)	17,065	10,020
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,231	2,082	—	12,155	403	—	—	(s)	17,065	10,020
Kerosene	—	829	317	—	292	-592	—	—	9	2,021	1,704
Distillate Fuel Oil	—	11,304	5,719	—	17,573	-17,752	—	—	560	51,788	30,712
0.05 percent sulfur and under	—	4,975	2,801	—	9,996	-2,742	—	—	270	20,244	13,321
Greater than 0.05 percent sulfur ..	—	6,329	2,918	—	7,577	-15,010	—	—	291	31,543	17,391
Residual Fuel Oil	—	3,278	7,077	—	1,297	-1,661	—	—	342	12,971	12,405
Petrochemical Feedstocks ^e	—	286	260	—	70	-243	—	—	0	859	367
Special Naphthas	—	9	81	—	111	23	—	—	14	164	104
Lubricants	—	551	356	—	465	-31	—	—	165	1,238	2,033
Waxes	—	26	33	—	0	20	—	—	33	6	266
Petroleum Coke	—	1,442	0	—	0	42	—	—	22	1,378	308
Asphalt and Road Oil	—	675	465	—	179	607	—	—	4	708	3,248
Still Gas	—	1,670	0	—	0	0	—	—	0	1,670	0
Miscellaneous Products	—	66	0	—	0	-5	—	—	3	68	68
Total	3,371	52,747	75,233	3,281	82,525	-15,872	0	50,428	1,196	181,405	146,833

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	564	—	42,167	3,384	-17	1,122	0	44,975	1	0	13,344
Natural Gas Liquids and LRGs	757	1,732	2,405	—	4,501	-891	—	169	59	10,058	3,328
Pentanes Plus	77	—	0	—	0	22	—	0	1	54	32
Liquefied Petroleum Gases	680	1,732	2,405	—	4,501	-913	—	169	58	10,004	3,296
Ethane/Ethylene	239	0	0	—	0	0	—	0	0	239	0
Propane/Propylene	302	1,618	2,250	—	4,376	-1,227	—	0	37	9,736	2,008
Normal Butane/Butylene	103	65	57	—	85	216	—	100	21	-27	1,042
Isobutane/Isobutylene	36	49	98	—	40	98	—	69	0	56	246
Other Liquids	-168	—	8,856	—	-9	117	—	9,075	12	-525	18,555
Other Hydrocarbons/Oxygenates ..	1,520	—	289	—	0	-230	—	2,027	12	0	2,169
Unfinished Oils	—	—	2,259	—	-137	246	—	2,550	0	-674	8,655
Motor Gasoline Blend. Comp.	-1,688	—	6,308	—	128	59	—	4,689	(s)	0	7,579
Aviation Gasoline Blend. Comp.	—	—	0	—	0	42	—	-191	0	149	152
Finished Petroleum Products	1,796	54,999	37,464	—	75,361	-1,735	—	—	673	170,682	110,219
Finished Motor Gasoline	1,796	28,815	11,292	—	39,811	-4,720	—	—	1	86,432	45,908
Reformulated	—	17,273	4,901	—	8,203	-2,205	—	—	0	32,582	19,040
Oxygenated	1,079	0	0	—	0	34	—	—	0	1,045	79
Other	717	11,542	6,391	—	31,608	-2,549	—	—	1	52,805	26,789
Finished Aviation Gasoline	—	48	0	—	41	101	—	—	0	-12	192
Jet Fuel	—	2,447	3,373	—	13,150	452	—	—	1	18,517	10,472
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	2,447	3,373	—	13,150	452	—	—	1	18,517	10,472
Kerosene	—	758	140	—	269	255	—	—	13	899	1,959
Distillate Fuel Oil	—	13,560	13,749	—	20,781	3,186	—	—	44	44,860	33,898
0.05 percent sulfur and under ...	—	4,955	6,061	—	11,728	-564	—	—	6	23,302	12,757
Greater than 0.05 percent sulfur	—	8,605	7,688	—	9,053	3,750	—	—	38	21,558	21,141
Residual Fuel Oil	—	3,354	7,094	—	558	-1,555	—	—	228	12,333	10,850
Petrochemical Feedstocks ^e	—	371	756	—	-45	87	—	—	0	995	454
Special Naphthas	—	52	45	—	63	9	—	—	20	131	113
Lubricants	—	515	285	—	486	78	—	—	112	1,096	2,111
Waxes	—	26	37	—	0	13	—	—	21	29	279
Petroleum Coke	—	1,544	0	—	0	-4	—	—	228	1,320	304
Asphalt and Road Oil	—	1,731	693	—	247	370	—	—	3	2,298	3,618
Still Gas	—	1,709	0	—	0	0	—	—	0	1,709	0
Miscellaneous Products	—	69	0	—	0	-7	—	—	2	74	61
Total	2,949	56,731	90,892	3,384	79,836	-1,387	0	54,219	745	180,214	145,446

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
March 2000**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	662	—	52,320	-2,445	47	-111	0	50,694	1	0	13,233
Natural Gas Liquids and LRGs	858	1,166	1,434	—	3,026	-132	—	68	154	6,394	3,196
Pentanes Plus	102	—	0	—	0	-14	—	0	1	115	18
Liquefied Petroleum Gases	756	1,166	1,434	—	3,026	-118	—	68	153	6,279	3,178
Ethane/Ethylene	258	0	0	—	0	0	—	0	0	258	0
Propane/Propylene	334	1,649	1,374	—	3,013	453	—	0	59	5,858	2,461
Normal Butane/Butylene	121	-348	28	—	24	-451	—	26	94	156	591
Isobutane/Isobutylene	43	-135	32	—	-11	-120	—	42	0	7	126
Other Liquids	1,162	—	9,347	—	16	3,171	—	7,849	89	-584	21,726
Other Hydrocarbons/Oxygenates ...	2,433	—	395	—	0	306	—	2,434	88	0	2,475
Unfinished Oils	—	—	1,325	—	-57	1,207	—	778	0	-717	9,862
Motor Gasoline Blend. Comp.	-1,271	—	7,627	—	73	1,573	—	4,782	1	73	9,152
Aviation Gasoline Blend. Comp.	—	—	0	—	0	85	—	-145	0	60	237
Finished Petroleum Products	1,424	59,633	27,885	—	81,084	-4,180	—	—	1,745	172,462	106,039
Finished Motor Gasoline	1,424	31,312	10,563	—	46,622	597	—	—	3	89,321	46,505
Reformulated	—	19,055	6,218	—	8,398	-965	—	—	0	34,636	18,075
Oxygenated	1,528	0	90	—	0	6	—	—	0	1,612	85
Other	-104	12,257	4,255	—	38,224	1,556	—	—	3	53,073	28,345
Finished Aviation Gasoline	—	0	0	—	65	-40	—	—	0	105	152
Jet Fuel	—	3,718	1,543	—	13,111	-787	—	—	182	18,977	9,685
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,718	1,543	—	13,111	-787	—	—	182	18,977	9,685
Kerosene	—	157	35	—	92	-282	—	—	17	549	1,677
Distillate Fuel Oil	—	14,045	7,613	—	19,312	-5,615	—	—	855	45,730	28,283
0.05 percent sulfur and under	—	6,891	2,683	—	12,540	-715	—	—	253	22,576	12,042
Greater than 0.05 percent sulfur ..	—	7,154	4,930	—	6,772	-4,900	—	—	601	23,155	16,241
Residual Fuel Oil	—	2,548	5,342	—	1,196	661	—	—	221	8,204	11,511
Petrochemical Feedstocks ^e	—	416	1,324	—	-102	9	—	—	0	1,629	463
Special Naphthas	—	56	139	—	92	-22	—	—	14	295	91
Lubricants	—	492	274	—	553	-185	—	—	128	1,376	1,926
Waxes	—	14	53	—	0	-22	—	—	18	71	257
Petroleum Coke	—	1,631	0	—	0	31	—	—	300	1,300	335
Asphalt and Road Oil	—	3,384	999	—	143	1,460	—	—	5	3,061	5,078
Still Gas	—	1,759	0	—	0	0	—	—	0	1,759	0
Miscellaneous Products	—	101	0	—	0	15	—	—	3	83	76
Total	4,106	60,799	90,986	-2,445	84,173	-1,252	0	58,611	1,988	178,271	144,194

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	624	—	45,467	3,314	-22	1,209	0	48,062	112	0	14,442
Natural Gas Liquids and LRGs	797	2,229	1,029	—	2,253	679	—	5	57	5,567	3,875
Pentanes Plus	90	—	0	—	0	6	—	0	2	83	24
Liquefied Petroleum Gases	707	2,229	1,029	—	2,253	673	—	5	55	5,485	3,851
Ethane/Ethylene	237	0	0	—	0	0	—	0	0	237	0
Propane/Propylene	319	1,607	942	—	2,136	221	—	0	29	4,754	2,682
Normal Butane/Butylene	111	715	18	—	117	469	—	0	27	465	1,060
Isobutane/Isobutylene	40	-93	69	—	0	-17	—	5	0	28	109
Other Liquids	1,492	—	6,373	—	322	-898	—	9,592	23	-530	20,828
Other Hydrocarbons/Oxygenates ..	1,713	—	334	—	0	-498	—	2,523	22	0	1,977
Unfinished Oils	—	—	772	—	-38	134	—	1,501	0	-901	9,996
Motor Gasoline Blend. Comp.	-221	—	5,267	—	360	-523	—	5,568	1	360	8,629
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-11	—	0	0	11	226
Finished Petroleum Products	370	57,684	28,154	—	78,502	2,587	—	—	607	161,516	108,626
Finished Motor Gasoline	370	30,375	12,554	—	48,731	4,142	—	—	3	87,885	50,647
Reformulated	—	19,429	6,534	—	9,961	3,598	—	—	(s)	32,326	21,673
Oxygenated	1,492	0	11	—	0	-2	—	—	0	1,505	83
Other	-1,122	10,946	6,009	—	38,770	546	—	—	3	54,054	28,891
Finished Aviation Gasoline	—	0	2	—	112	-9	—	—	0	123	143
Jet Fuel	—	3,285	1,623	—	12,378	-283	—	—	183	17,386	9,402
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,285	1,623	—	12,378	-283	—	—	183	17,386	9,402
Kerosene	—	231	16	—	36	-268	—	—	2	549	1,409
Distillate Fuel Oil	—	13,673	6,141	—	15,329	-2,290	—	—	131	37,302	25,993
0.05 percent sulfur and under ...	—	7,482	3,109	—	10,879	1,025	—	—	89	20,356	13,067
Greater than 0.05 percent sulfur	—	6,191	3,032	—	4,450	-3,315	—	—	42	16,946	12,926
Residual Fuel Oil	—	2,550	6,304	—	1,089	679	—	—	56	9,208	12,190
Petrochemical Feedstocks ^e	—	463	288	—	-47	36	—	—	0	668	499
Special Naphthas	—	49	56	—	83	-4	—	—	9	183	87
Lubricants	—	484	377	—	469	65	—	—	104	1,161	1,991
Waxes	—	40	29	—	2	5	—	—	31	35	262
Petroleum Coke	—	1,501	0	—	0	-32	—	—	77	1,456	303
Asphalt and Road Oil	—	3,191	764	—	320	555	—	—	10	3,710	5,633
Still Gas	—	1,772	0	—	0	0	—	—	0	1,772	0
Miscellaneous Products	—	70	0	—	0	-9	—	—	2	77	67
Total	3,283	59,913	81,023	3,314	81,055	3,577	0	57,659	799	166,553	147,771

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
May 2000**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	692	—	48,798	47	-54	-356	0	49,581	258	0	14,086
Natural Gas Liquids and LRGs	838	1,991	1,012	—	2,557	961	—	45	112	5,280	4,836
Pentanes Plus	99	—	0	—	0	-11	—	0	1	109	13
Liquefied Petroleum Gases	739	1,991	1,012	—	2,557	972	—	45	111	5,171	4,823
Ethane/Ethylene	258	0	0	—	0	0	—	0	0	258	0
Propane/Propylene	324	1,525	910	—	2,409	696	—	0	36	4,436	3,378
Normal Butane/Butylene	119	571	13	—	131	210	—	0	75	549	1,270
Isobutane/Isobutylene	38	-105	89	—	17	66	—	45	0	-72	175
Other Liquids	36	—	6,726	—	192	-1,750	—	9,478	253	-1,027	19,078
Other Hydrocarbons/Oxygenates ...	2,137	—	287	—	0	-230	—	2,406	248	0	1,747
Unfinished Oils	—	—	636	—	27	-25	—	1,804	0	-1,116	9,971
Motor Gasoline Blend. Comp.	-2,101	—	5,803	—	165	-1,407	—	5,269	5	0	7,222
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-88	—	-1	0	89	138
Finished Petroleum Products	2,291	59,313	31,777	—	82,016	6,556	—	—	729	168,111	115,182
Finished Motor Gasoline	2,291	30,608	12,225	—	49,518	921	—	—	6	93,715	51,568
Reformulated	—	19,835	4,365	—	10,195	-1,018	—	—	(s)	35,413	20,655
Oxygenated	1,895	0	122	—	0	-20	—	—	0	2,037	63
Other	395	10,773	7,738	—	39,323	1,959	—	—	5	56,265	30,850
Finished Aviation Gasoline	—	0	33	—	72	16	—	—	0	89	159
Jet Fuel	—	3,421	2,088	—	12,184	751	—	—	2	16,940	10,153
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,421	2,088	—	12,184	751	—	—	2	16,940	10,153
Kerosene	—	220	10	—	28	-63	—	—	4	317	1,346
Distillate Fuel Oil	—	14,307	9,297	—	16,809	3,197	—	—	194	37,022	29,190
0.05 percent sulfur and under	—	6,986	5,100	—	12,988	1,570	—	—	95	23,409	14,637
Greater than 0.05 percent sulfur ..	—	7,321	4,197	—	3,821	1,627	—	—	100	13,612	14,553
Residual Fuel Oil	—	2,632	6,189	—	2,106	1,646	—	—	317	8,964	13,836
Petrochemical Feedstocks ^e	—	460	505	—	241	-26	—	—	0	1,232	473
Special Naphthas	—	41	16	—	90	-7	—	—	14	140	80
Lubricants	—	483	414	—	595	0	—	—	112	1,380	1,991
Waxes	—	25	45	—	2	2	—	—	35	35	264
Petroleum Coke	—	1,520	0	—	0	13	—	—	39	1,468	316
Asphalt and Road Oil	—	3,628	955	—	371	116	—	—	4	4,834	5,749
Still Gas	—	1,900	0	—	0	0	—	—	0	1,900	0
Miscellaneous Products	—	68	0	—	0	-10	—	—	3	75	57
Total	3,857	61,304	88,313	47	84,711	5,411	0	59,104	1,353	172,364	153,182

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
June 2000**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	656	—	49,767	-930	-310	801	0	48,381	(s)	0	14,887
Natural Gas Liquids and LRGs	826	1,980	1,212	—	2,112	793	—	114	227	4,996	5,629
Pentanes Plus	101	—	0	—	0	-4	—	0	2	103	9
Liquefied Petroleum Gases	725	1,980	1,212	—	2,112	797	—	114	225	4,893	5,620
Ethane/Ethylene	239	0	0	—	0	0	—	0	0	239	0
Propane/Propylene	326	1,413	1,074	—	2,112	570	—	0	19	4,336	3,948
Normal Butane/Butylene	120	539	28	—	0	102	—	6	206	373	1,372
Isobutane/Isobutylene	40	28	110	—	0	125	—	108	0	-55	300
Other Liquids	1,309	—	8,060	—	128	1,189	—	9,136	151	-979	20,267
Other Hydrocarbons/Oxygenates ..	1,805	—	782	—	0	435	—	2,001	151	0	2,182
Unfinished Oils	—	—	941	—	-29	1,502	—	533	0	-1,123	11,473
Motor Gasoline Blend. Comp.	-495	—	6,337	—	157	-689	—	6,687	1	0	6,533
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-59	—	-85	0	144	79
Finished Petroleum Products	621	57,562	32,769	—	86,412	1,173	—	—	809	175,382	116,355
Finished Motor Gasoline	621	30,044	13,328	—	51,945	-2,146	—	—	141	97,943	49,422
Reformulated	—	19,050	6,884	—	10,603	-3,892	—	—	0	40,429	16,763
Oxygenated	1,254	0	19	—	0	4	—	—	(s)	1,269	67
Other	-633	10,994	6,425	—	41,342	1,742	—	—	141	56,244	32,592
Finished Aviation Gasoline	—	0	1	—	39	-33	—	—	0	73	126
Jet Fuel	—	3,422	2,124	—	12,314	-143	—	—	2	18,001	10,010
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type	—	3,422	2,124	—	12,314	-143	—	—	1	18,002	10,010
Kerosene	—	193	9	—	4	46	—	—	8	152	1,392
Distillate Fuel Oil	—	12,527	7,124	—	18,826	3,124	—	—	167	35,186	32,314
0.05 percent sulfur and under ...	—	7,855	3,836	—	13,287	462	—	—	68	24,448	15,099
Greater than 0.05 percent sulfur	—	4,672	3,288	—	5,539	2,662	—	—	98	10,739	17,215
Residual Fuel Oil	—	3,510	7,960	—	1,861	496	—	—	3	12,832	14,332
Petrochemical Feedstocks ^e	—	462	131	—	152	-27	—	—	0	772	446
Special Naphthas	—	20	281	—	101	11	—	—	21	370	91
Lubricants	—	311	464	—	680	-108	—	—	96	1,467	1,883
Waxes	—	9	55	—	2	-5	—	—	33	38	259
Petroleum Coke	—	1,467	0	—	0	-52	—	—	266	1,253	264
Asphalt and Road Oil	—	3,786	1,292	—	488	0	—	—	69	5,497	5,749
Still Gas	—	1,740	0	—	0	0	—	—	0	1,740	0
Miscellaneous Products	—	71	0	—	0	10	—	—	3	58	67
Total	3,412	59,542	91,808	-930	88,342	3,956	0	57,631	1,187	179,399	157,138

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
July 2000**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	653	—	50,321	1,348	35	923	0	51,164	270	0	15,810
Natural Gas Liquids and LRGs	808	2,135	1,101	—	2,375	1,808	—	67	55	4,489	7,437
Pentanes Plus	99	—	0	—	0	6	—	0	2	91	15
Liquefied Petroleum Gases	709	2,135	1,101	—	2,375	1,802	—	67	54	4,397	7,422
Ethane/Ethylene	232	0	0	—	0	0	—	0	0	232	0
Propane/Propylene	321	1,333	948	—	2,239	1,069	—	0	38	3,734	5,017
Normal Butane/Butylene	113	857	29	—	109	725	—	1	16	366	2,097
Isobutane/Isobutylene	43	-55	124	—	27	8	—	66	0	65	308
Other Liquids	2,626	—	4,554	—	278	-205	—	8,826	164	-1,327	20,062
Other Hydrocarbons/Oxygenates ...	1,642	—	495	—	0	141	—	1,905	91	0	2,323
Unfinished Oils	—	—	296	—	-153	-729	—	2,219	0	-1,347	10,744
Motor Gasoline Blend. Comp.	984	—	3,763	—	431	403	—	4,702	73	0	6,936
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-20	—	0	0	20	59
Finished Petroleum Products	-816	60,136	30,099	—	83,693	2,172	—	—	584	170,356	118,527
Finished Motor Gasoline	-816	29,322	13,028	—	51,488	240	—	—	7	92,774	49,662
Reformulated	—	18,145	6,289	—	11,115	-54	—	—	0	35,603	16,709
Oxygenated	1,678	0	25	—	0	11	—	—	(s)	1,691	78
Other	-2,494	11,177	6,714	—	40,373	283	—	—	7	55,480	32,875
Finished Aviation Gasoline	—	-9	3	—	55	-17	—	—	0	66	109
Jet Fuel	—	3,672	918	—	12,755	330	—	—	2	17,013	10,340
Naphtha-Type	—	0	0	—	0	0	—	—	2	-2	0
Kerosene-Type	—	3,672	918	—	12,755	330	—	—	1	17,014	10,340
Kerosene	—	380	14	—	20	138	—	—	3	273	1,530
Distillate Fuel Oil	—	14,102	5,559	—	16,328	2,106	—	—	93	33,790	34,420
0.05 percent sulfur and under	—	7,495	2,222	—	11,416	-505	—	—	27	21,611	14,594
Greater than 0.05 percent sulfur ..	—	6,607	3,337	—	4,912	2,611	—	—	66	12,179	19,826
Residual Fuel Oil	—	3,948	8,536	—	1,822	-1,019	—	—	116	15,209	13,313
Petrochemical Feedstocks ^e	—	461	504	—	78	34	—	—	0	1,009	480
Special Naphthas	—	49	105	—	93	4	—	—	19	224	95
Lubricants	—	558	289	—	465	378	—	—	114	820	2,261
Waxes	—	35	29	—	0	41	—	—	32	-9	300
Petroleum Coke	—	1,659	0	—	0	17	—	—	41	1,601	281
Asphalt and Road Oil	—	3,932	1,114	—	589	-92	—	—	153	5,574	5,657
Still Gas	—	1,963	0	—	0	0	—	—	0	1,963	0
Miscellaneous Products	—	64	0	—	0	12	—	—	2	50	79
Total	3,270	62,271	86,075	1,348	86,381	4,698	0	60,057	1,072	173,518	161,836

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	679	—	48,976	3,733	112	1,197	0	52,075	228	0	17,007
Natural Gas Liquids and LRGs	862	1,886	864	—	3,362	935	—	89	138	5,812	8,372
Pentanes Plus	104	—	0	—	0	-9	—	0	3	110	6
Liquefied Petroleum Gases	758	1,886	864	—	3,362	944	—	89	134	5,703	8,366
Ethane/Ethylene	253	0	0	—	0	0	—	0	0	253	0
Propane/Propylene	342	1,382	743	—	3,205	519	—	0	60	5,093	5,536
Normal Butane/Butylene	123	665	53	—	174	481	—	1	75	458	2,578
Isobutane/Isobutylene	40	-161	68	—	-17	-56	—	88	0	-102	252
Other Liquids	1,030	—	6,381	—	426	-1,101	—	10,350	78	-1,490	18,961
Other Hydrocarbons/Oxygenates ..	1,600	—	394	—	0	-121	—	2,086	29	0	2,202
Unfinished Oils	—	—	773	—	-30	-980	—	3,200	0	-1,477	9,764
Motor Gasoline Blend. Comp.	-570	—	5,214	—	456	-10	—	5,061	49	0	6,926
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	3	0	-13	69
Finished Petroleum Products	752	62,836	29,393	—	85,352	30	—	—	785	177,517	118,557
Finished Motor Gasoline	752	30,786	12,440	—	50,078	-4,183	—	—	8	98,230	45,479
Reformulated	—	20,506	5,919	—	10,074	307	—	—	(s)	36,192	17,016
Oxygenated	1,816	0	16	—	0	20	—	—	0	1,812	98
Other	-1,064	10,280	6,505	—	40,004	-4,510	—	—	8	60,227	28,365
Finished Aviation Gasoline	—	47	33	—	127	47	—	—	0	160	156
Jet Fuel	—	3,325	1,521	—	13,405	446	—	—	4	17,801	10,786
Naphtha-Type	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type	—	3,325	1,521	—	13,405	446	—	—	3	17,802	10,786
Kerosene	—	337	34	—	9	337	—	—	8	35	1,867
Distillate Fuel Oil	—	15,933	5,896	—	18,549	4,262	—	—	398	35,718	38,682
0.05 percent sulfur and under ...	—	7,936	3,140	—	13,085	1,269	—	—	64	22,828	15,863
Greater than 0.05 percent sulfur	—	7,997	2,756	—	5,464	2,993	—	—	334	12,890	22,819
Residual Fuel Oil	—	3,502	7,997	—	2,037	139	—	—	4	13,393	13,452
Petrochemical Feedstocks ^e	—	445	178	—	65	-36	—	—	0	724	444
Special Naphthas	—	72	99	—	160	-3	—	—	15	319	92
Lubricants	—	512	304	—	423	-26	—	—	117	1,148	2,235
Waxes	—	50	69	—	2	-1	—	—	30	92	299
Petroleum Coke	—	1,633	0	—	0	-113	—	—	120	1,626	168
Asphalt and Road Oil	—	4,088	822	—	497	-838	—	—	78	6,167	4,819
Still Gas	—	2,052	0	—	0	0	—	—	0	2,052	0
Miscellaneous Products	—	54	0	—	0	-1	—	—	3	52	78
Total	3,322	64,722	85,614	3,733	89,252	1,061	0	62,514	1,229	181,840	162,897

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	658	—	48,094	-3,386	-25	-1,821	0	46,650	512	0	15,186
Natural Gas Liquids and LRGs	664	696	823	—	3,240	-837	—	184	55	6,021	7,535
Pentanes Plus	82	—	0	—	0	-2	—	0	1	83	4
Liquefied Petroleum Gases	582	696	823	—	3,240	-835	—	184	54	5,938	7,531
Ethane/Ethylene	172	0	0	—	0	0	—	0	0	172	0
Propane/Propylene	275	1,189	680	—	2,965	-447	—	0	24	5,532	5,089
Normal Butane/Butylene	102	-406	60	—	151	-375	—	53	29	200	2,203
Isobutane/Isobutylene	33	-87	83	—	124	-13	—	131	0	35	239
Other Liquids	1,462	—	7,287	—	24	-1,221	—	11,701	266	-1,973	17,740
Other Hydrocarbons/Oxygenates ...	1,875	—	273	—	0	-98	—	2,089	157	0	2,104
Unfinished Oils	—	—	645	—	8	-314	—	2,950	0	-1,983	9,450
Motor Gasoline Blend. Comp.	-413	—	6,369	—	16	-799	—	6,662	109	0	6,127
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-10	—	0	0	10	59
Finished Petroleum Products	571	60,235	29,166	—	83,053	3,241	—	—	1,024	168,760	121,798
Finished Motor Gasoline	571	31,605	11,899	—	47,371	1,073	—	—	3	90,370	46,552
Reformulated	—	19,807	5,889	—	10,194	1,964	—	—	0	33,926	18,980
Oxygenated	1,578	0	0	—	0	-14	—	—	0	1,592	84
Other	-1,008	11,798	6,010	—	37,177	-877	—	—	3	54,852	27,488
Finished Aviation Gasoline	—	0	0	—	64	-18	—	—	0	82	138
Jet Fuel	—	3,049	1,409	—	13,811	274	—	—	96	17,899	11,060
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,049	1,409	—	13,811	274	—	—	96	17,899	11,060
Kerosene	—	178	44	—	130	-54	—	—	10	396	1,813
Distillate Fuel Oil	—	14,284	6,357	—	18,862	1,017	—	—	372	38,114	39,699
0.05 percent sulfur and under	—	6,709	2,408	—	11,853	-1,142	—	—	26	22,086	14,721
Greater than 0.05 percent sulfur ..	—	7,575	3,949	—	7,009	2,159	—	—	346	16,028	24,978
Residual Fuel Oil	—	2,922	7,819	—	1,454	1,254	—	—	298	10,643	14,706
Petrochemical Feedstocks ^e	—	480	91	—	176	16	—	—	0	731	460
Special Naphthas	—	32	124	—	169	-18	—	—	12	331	74
Lubricants	—	369	444	—	643	2	—	—	126	1,328	2,237
Waxes	—	36	27	—	2	-7	—	—	28	44	292
Petroleum Coke	—	1,535	0	—	0	111	—	—	9	1,415	279
Asphalt and Road Oil	—	3,893	952	—	371	-405	—	—	67	5,554	4,414
Still Gas	—	1,816	0	—	0	0	—	—	0	1,816	0
Miscellaneous Products	—	36	0	—	0	-4	—	—	3	37	74
Total	3,354	60,931	85,370	-3,386	86,292	-638	0	58,535	1,856	172,808	162,259

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	687	—	46,925	-679	51	-1,620	0	48,603	(s)	0	13,566
Natural Gas Liquids and LRGs	634	612	1,164	—	3,657	-367	—	357	36	6,041	7,168
Pentanes Plus	79	—	0	—	0	10	—	0	2	67	14
Liquefied Petroleum Gases	555	612	1,164	—	3,657	-377	—	357	34	5,974	7,154
Ethane/Ethylene	155	0	0	—	0	0	—	0	0	155	0
Propane/Propylene	275	1,065	1,057	—	3,574	-88	—	0	24	6,035	5,001
Normal Butane/Butylene	99	-292	27	—	54	-251	—	197	10	-68	1,952
Isobutane/Isobutylene	26	-161	80	—	29	-38	—	160	0	-148	201
Other Liquids	3,920	—	6,763	—	-7	3,005	—	8,452	890	-1,671	20,745
Other Hydrocarbons/Oxygenates ..	2,490	—	119	—	0	550	—	1,878	181	0	2,654
Unfinished Oils	—	—	1,558	—	-23	3,029	—	182	0	-1,676	12,479
Motor Gasoline Blend. Comp.	1,430	—	5,086	—	16	-577	—	6,400	709	0	5,550
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-8	0	5	62
Finished Petroleum Products	-1,246	58,885	30,191	—	85,269	-4,574	—	—	958	176,715	117,224
Finished Motor Gasoline	-1,246	29,853	10,895	—	47,923	-4,031	—	—	76	91,380	42,521
Reformulated	—	18,473	5,621	—	11,033	-4,231	—	—	(s)	39,358	14,749
Oxygenated	1,840	0	0	—	0	-25	—	—	0	1,865	59
Other	-3,086	11,380	5,274	—	36,890	225	—	—	75	50,157	27,713
Finished Aviation Gasoline	—	1	0	—	54	-25	—	—	0	80	113
Jet Fuel	—	3,071	1,124	—	14,030	-1,520	—	—	2	19,743	9,540
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	3,071	1,124	—	14,030	-1,520	—	—	2	19,743	9,540
Kerosene	—	451	45	—	99	651	—	—	172	-228	2,464
Distillate Fuel Oil	—	13,897	6,221	—	21,107	1,714	—	—	435	39,076	41,413
0.05 percent sulfur and under ...	—	6,811	3,154	—	13,341	1,073	—	—	377	21,856	15,794
Greater than 0.05 percent sulfur	—	7,086	3,067	—	7,766	641	—	—	58	17,220	25,619
Residual Fuel Oil	—	4,236	10,458	—	989	-654	—	—	91	16,246	14,052
Petrochemical Feedstocks ^e	—	321	271	—	76	18	—	—	0	650	478
Special Naphthas	—	42	87	—	69	7	—	—	15	176	81
Lubricants	—	508	410	—	536	-211	—	—	101	1,564	2,026
Waxes	—	27	33	—	0	-14	—	—	40	34	278
Petroleum Coke	—	1,157	0	—	0	-68	—	—	9	1,216	211
Asphalt and Road Oil	—	3,818	647	—	386	-435	—	—	12	5,274	3,979
Still Gas	—	1,463	0	—	0	0	—	—	0	1,463	0
Miscellaneous Products	—	40	0	—	0	-6	—	—	5	41	68
Total	3,995	59,497	85,043	-679	88,970	-3,556	0	57,412	1,884	181,085	158,703

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
November 2000**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	642	—	47,834	346	87	1,448	0	47,461	(s)	0	15,014
Natural Gas Liquids and LRGs	808	436	1,739	—	4,067	-350	—	129	66	7,205	6,818
Pentanes Plus	97	—	0	—	0	8	—	0	3	86	22
Liquefied Petroleum Gases	711	436	1,739	—	4,067	-358	—	129	64	7,118	6,796
Ethane/Ethylene	221	0	0	—	0	0	—	0	0	221	0
Propane/Propylene	331	1,438	1,610	—	4,072	288	—	0	46	7,117	5,289
Normal Butane/Butylene	118	-790	19	—	-5	-567	—	125	17	-233	1,385
Isobutane/Isobutylene	41	-212	110	—	0	-79	—	4	0	14	122
Other Liquids	2,523	—	6,715	—	-66	-2,202	—	11,276	270	-172	18,543
Other Hydrocarbons/Oxygenates ...	1,453	—	545	—	0	-518	—	2,350	166	0	2,136
Unfinished Oils	—	—	1,415	—	6	-2,336	—	3,970	0	-213	10,143
Motor Gasoline Blend. Comp.	1,069	—	4,755	—	-72	587	—	5,062	103	0	6,137
Aviation Gasoline Blend. Comp.	—	—	0	—	0	65	—	-106	0	41	127
Finished Petroleum Products	-894	61,128	31,426	—	88,612	7,262	—	—	1,849	171,161	124,486
Finished Motor Gasoline	-894	31,863	13,607	—	49,417	5,332	—	—	46	88,615	47,853
Reformulated	—	20,326	6,136	—	10,820	3,148	—	—	0	34,134	17,897
Oxygenated	1,752	0	0	—	0	31	—	—	0	1,721	90
Other	-2,646	11,537	7,471	—	38,597	2,153	—	—	46	52,760	29,866
Finished Aviation Gasoline	—	0	8	—	97	24	—	—	0	81	137
Jet Fuel	—	2,976	1,655	—	14,327	954	—	—	751	17,253	10,494
Naphtha-Type	—	0	0	—	0	0	—	—	5	-5	0
Kerosene-Type	—	2,976	1,655	—	14,327	954	—	—	746	17,258	10,494
Kerosene	—	332	53	—	141	98	—	—	150	278	2,562
Distillate Fuel Oil	—	14,228	8,001	—	22,476	535	—	—	249	43,921	41,948
0.05 percent sulfur and under	—	6,591	2,405	—	14,499	749	—	—	135	22,611	16,543
Greater than 0.05 percent sulfur ..	—	7,637	5,596	—	7,977	-214	—	—	114	21,310	25,405
Residual Fuel Oil	—	4,120	6,919	—	1,433	157	—	—	126	12,189	14,209
Petrochemical Feedstocks ^e	—	429	181	—	-25	-38	—	—	0	623	440
Special Naphthas	—	48	68	—	67	21	—	—	24	138	102
Lubricants	—	452	103	—	527	39	—	—	115	928	2,065
Waxes	—	31	39	—	0	28	—	—	26	16	306
Petroleum Coke	—	1,523	0	—	0	-60	—	—	352	1,231	151
Asphalt and Road Oil	—	3,391	792	—	152	172	—	—	8	4,155	4,151
Still Gas	—	1,704	0	—	0	0	—	—	0	1,704	0
Miscellaneous Products	—	31	0	—	0	0	—	—	3	28	68
Total	3,078	61,564	87,714	346	92,700	6,158	0	58,866	2,185	178,194	164,861

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	621	—	46,850	-2,385	-86	-2,171	0	46,950	222	0	12,843
Natural Gas Liquids and LRGs	790	967	2,559	—	5,126	-1,655	—	131	35	10,931	5,163
Pentanes Plus	89	—	0	—	0	-15	—	0	1	103	7
Liquefied Petroleum Gases	701	967	2,559	—	5,126	-1,640	—	131	34	10,828	5,156
Ethane/Ethylene	226	0	0	—	0	0	—	0	0	226	0
Propane/Propylene	323	1,458	2,405	—	5,124	-1,286	—	0	27	10,569	4,003
Normal Butane/Butylene	110	-407	154	—	-4	-389	—	115	8	119	996
Isobutane/Isobutylene	42	-84	0	—	6	35	—	16	0	-87	157
Other Liquids	-814	—	10,042	—	182	-866	—	11,847	20	-1,591	17,677
Other Hydrocarbons/Oxygenates ..	1,296	—	537	—	0	-47	—	1,861	19	0	2,089
Unfinished Oils	—	—	1,700	—	-52	-1,625	—	4,944	0	-1,671	8,518
Motor Gasoline Blend. Comp.	-2,110	—	7,805	—	234	704	—	5,224	1	0	6,841
Aviation Gasoline Blend. Comp.	—	—	0	—	0	102	—	-182	0	80	229
Finished Petroleum Products	2,298	60,687	40,929	—	90,230	362	—	—	907	192,875	124,848
Finished Motor Gasoline	2,298	31,115	13,569	—	48,610	1,974	—	—	13	93,605	49,827
Reformulated	—	19,511	6,803	—	10,298	2,191	—	—	(s)	34,421	20,088
Oxygenated	1,876	0	0	—	0	-20	—	—	0	1,896	70
Other	422	11,604	6,766	—	38,312	-197	—	—	13	57,288	29,669
Finished Aviation Gasoline	—	0	0	—	46	-45	—	—	0	91	92
Jet Fuel	—	2,532	2,953	—	14,412	-92	—	—	78	19,911	10,402
Naphtha-Type	—	0	0	—	0	0	—	—	2	-2	0
Kerosene-Type	—	2,532	2,953	—	14,412	-92	—	—	76	19,913	10,402
Kerosene	—	816	105	—	149	-285	—	—	43	1,312	2,277
Distillate Fuel Oil	—	16,308	12,717	—	25,478	-855	—	—	105	55,253	41,093
0.05 percent sulfur and under ...	—	5,211	2,821	—	14,628	-39	—	—	8	22,691	16,504
Greater than 0.05 percent sulfur	—	11,097	9,896	—	10,850	-816	—	—	97	32,562	24,589
Residual Fuel Oil	—	4,152	10,708	—	769	-549	—	—	124	16,054	13,660
Petrochemical Feedstocks ^e	—	373	120	—	-60	33	—	—	0	400	473
Special Naphthas	—	62	16	—	61	13	—	—	17	109	115
Lubricants	—	433	603	—	507	285	—	—	134	1,124	2,350
Waxes	—	41	16	—	0	10	—	—	25	22	316
Petroleum Coke	—	1,772	0	—	0	63	—	—	358	1,351	214
Asphalt and Road Oil	—	1,172	122	—	258	-204	—	—	7	1,749	3,947
Still Gas	—	1,858	0	—	0	0	—	—	0	1,858	0
Miscellaneous Products	—	53	0	—	0	14	—	—	4	35	82
Total	2,895	61,654	100,380	-2,385	95,452	-4,330	0	58,928	1,183	202,215	160,531

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."